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The Distribution of Wind Power Forecasting Errors from Operational Systems

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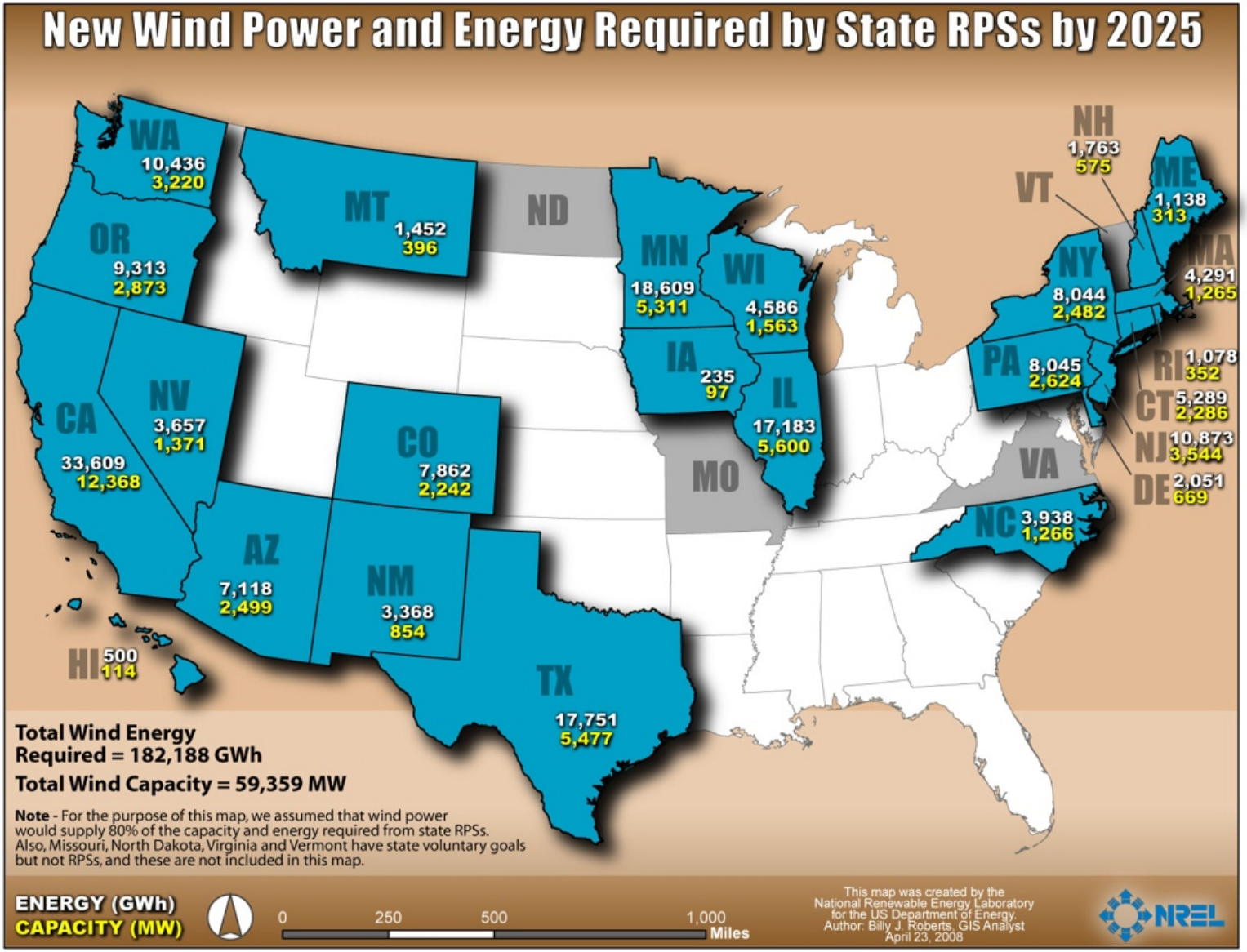
Topics

- Introduction
- Statistical Background
- Datasets
- Normal Distribution Comparison
- Persistence Model Comparison
- Distribution Modeling
- Conclusions

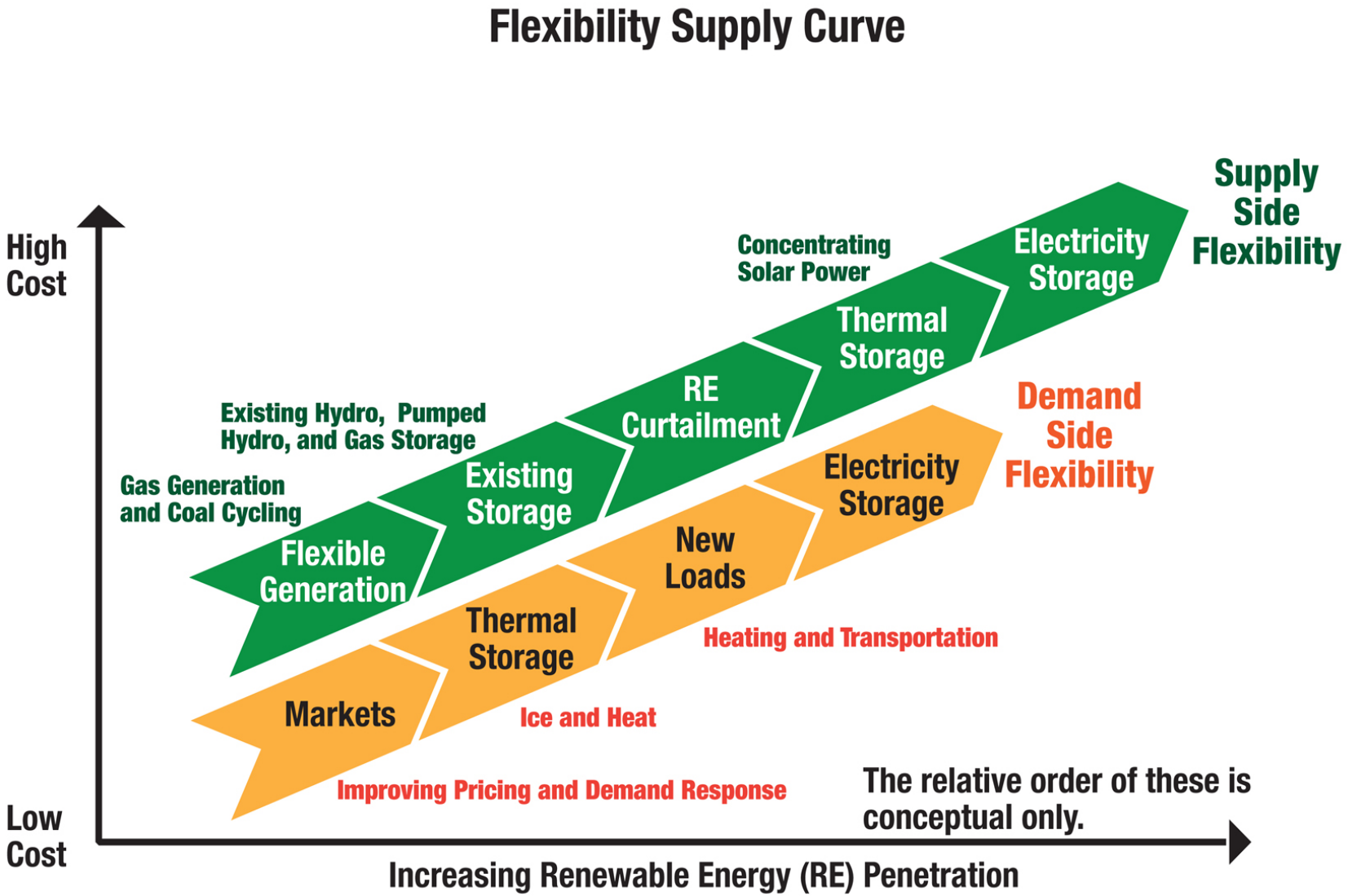


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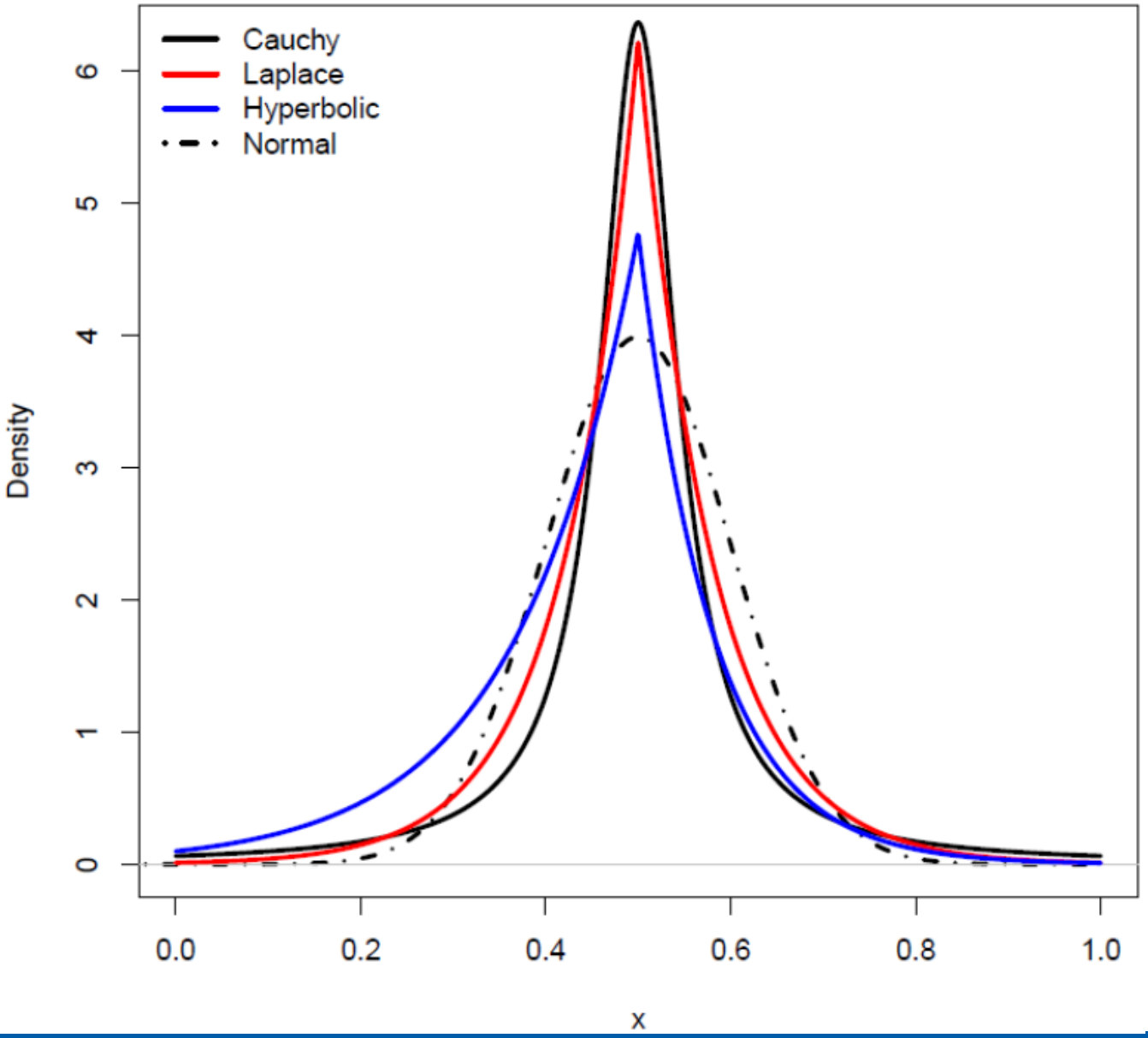
Renewable Energy Portfolio Standards



Renewable Generation Integration Background



Statistical Background



- Skewness – 3rd Statistical Moment

$$\gamma = E\left[\left(\frac{X-\mu}{\sigma}\right)^3\right]$$

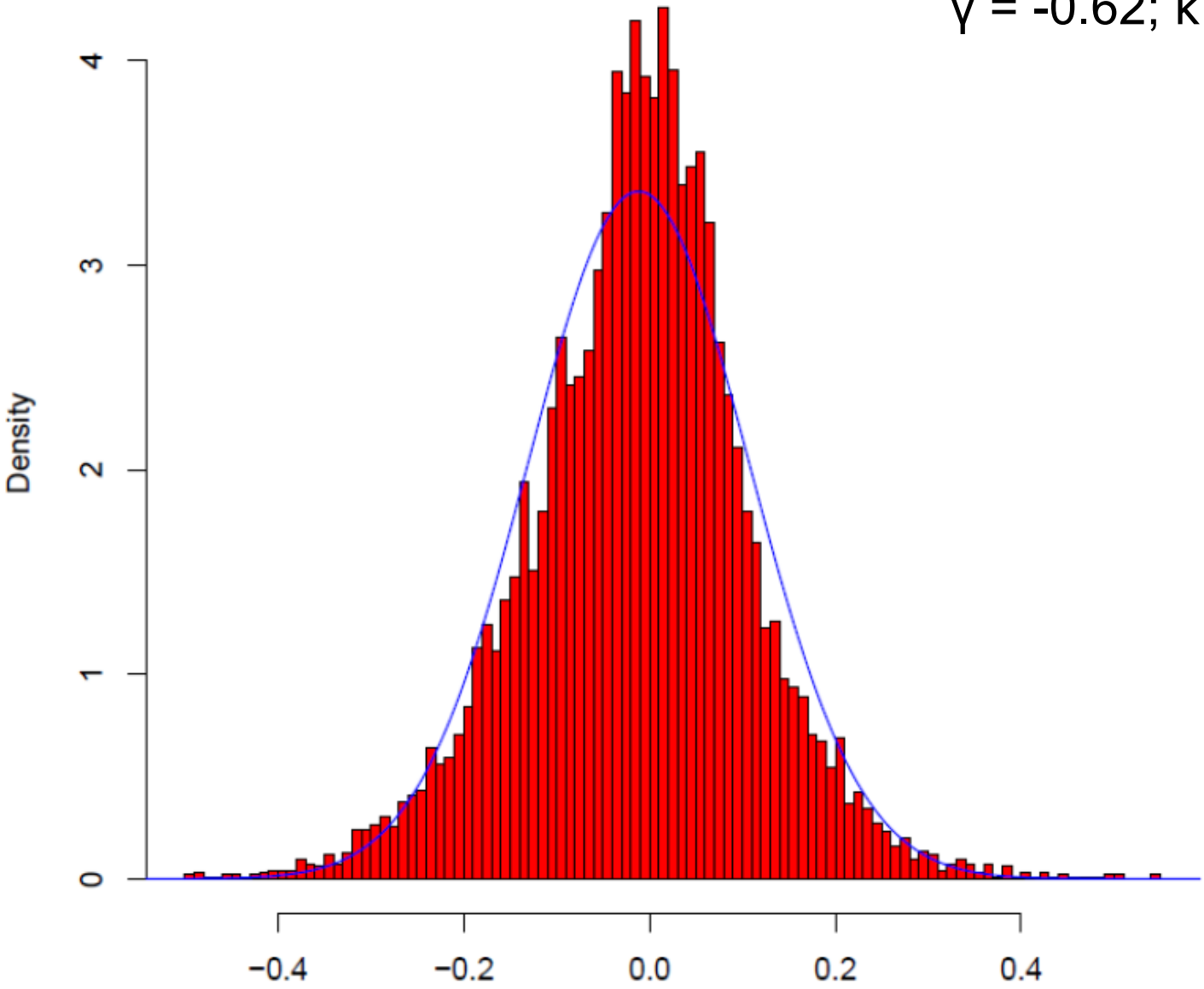
- Kurtosis – 4th Statistical Moment

$$\kappa = \frac{E(\varepsilon^4)}{\sigma^4}$$

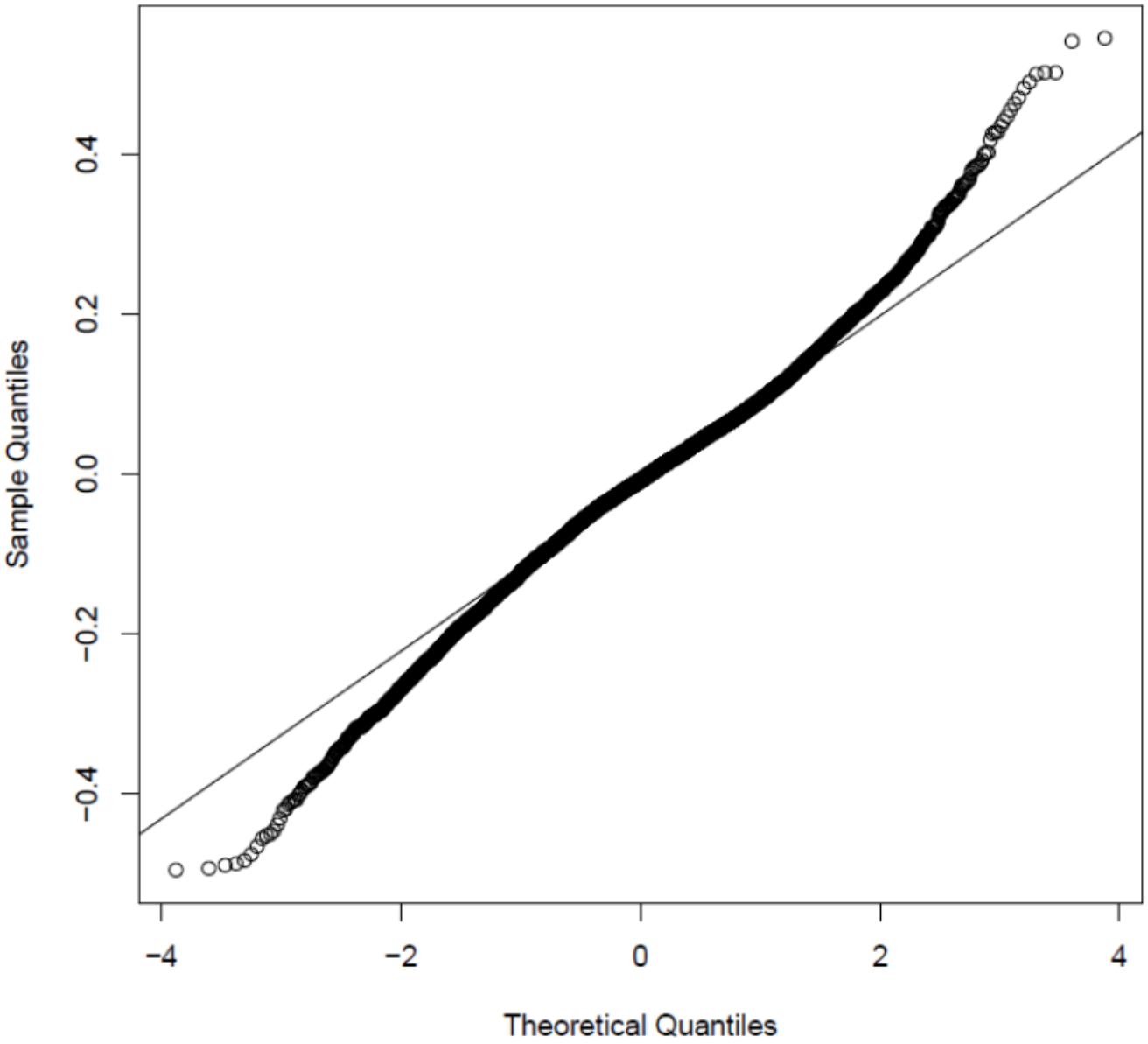
Datasets

- ERCOT data
  - Day-ahead forecasts
  - Hourly power output
  - 13 months of data
  - Forecasts made at 16:00 the day prior
  - ~ 9,000 MW wind capacity
- Xcel Energy data
  - Forecasts produced every 15 minutes for the next 72 hours
  - Hourly power output
  - 3 months of data
  - Single wind plant ~ 300 MW capacity

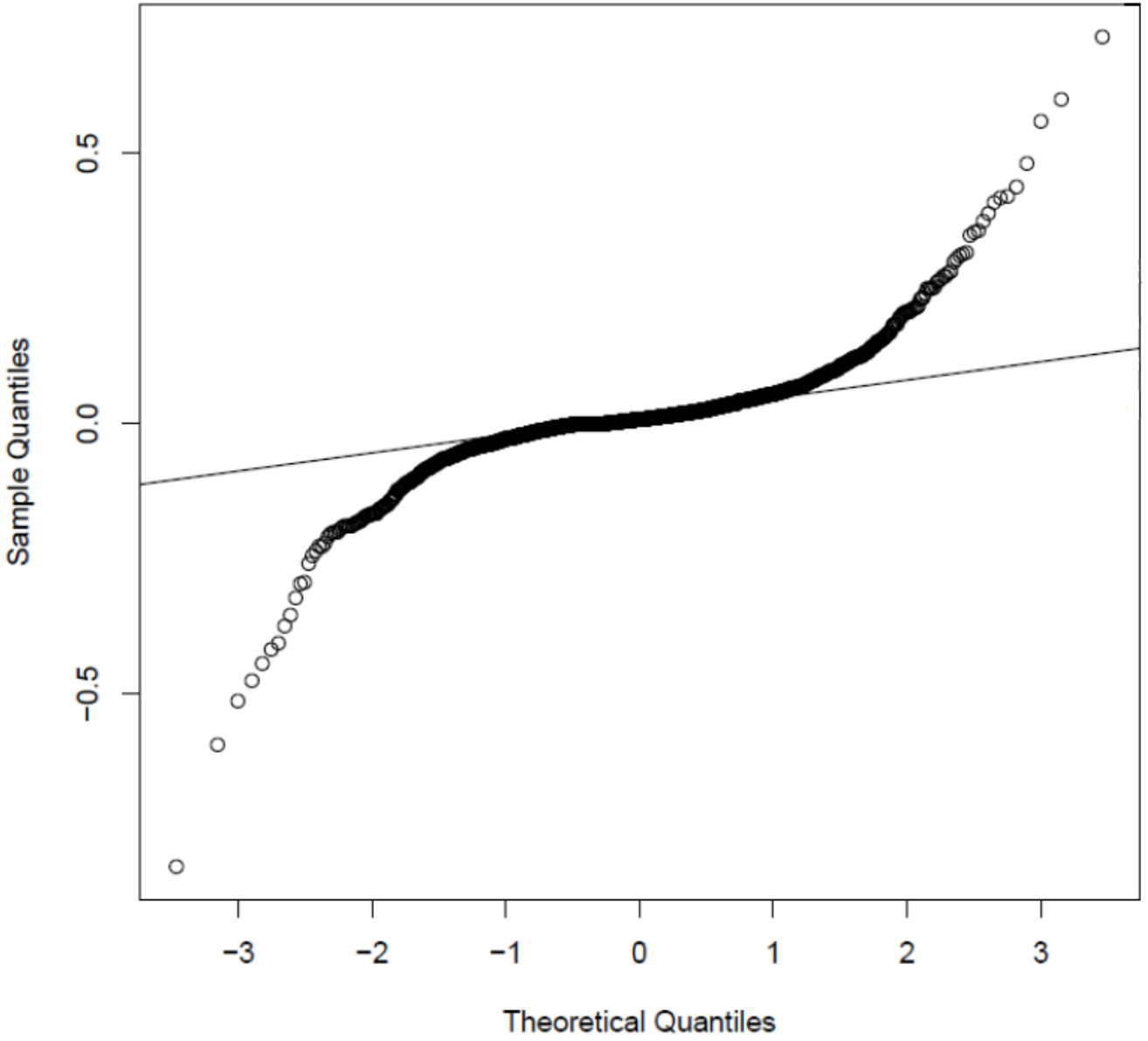
ERCOT Day-Ahead Histogram



ERCOT Day-Ahead Normal Q-Q Plot

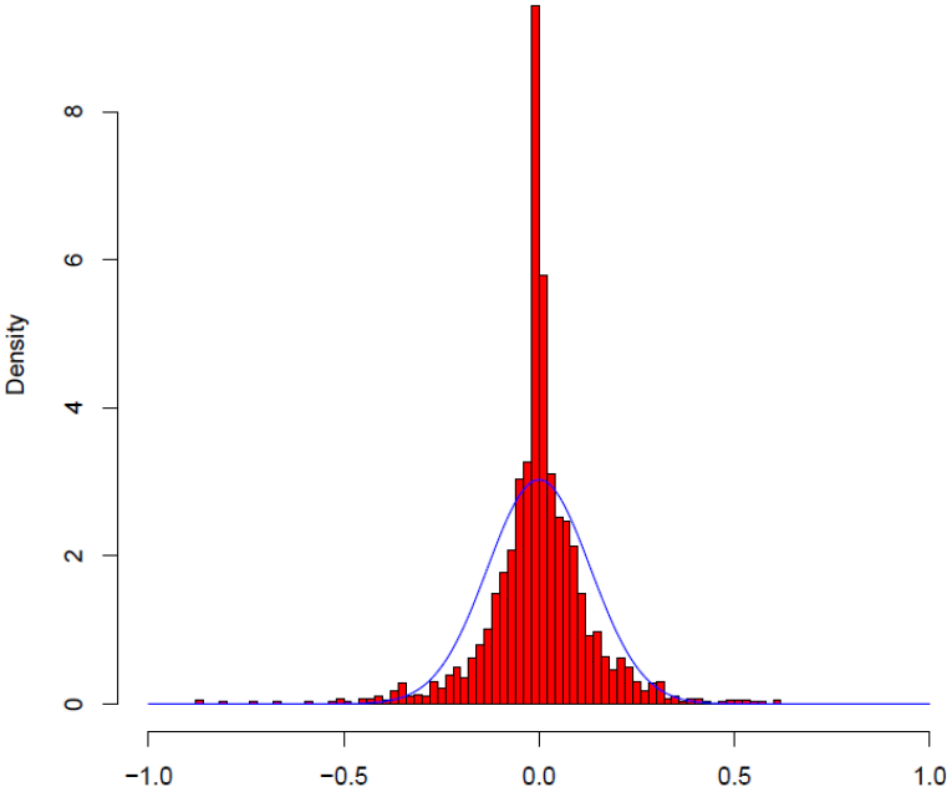


Xcel Plant 1-Hour Normal Q-Q Plot



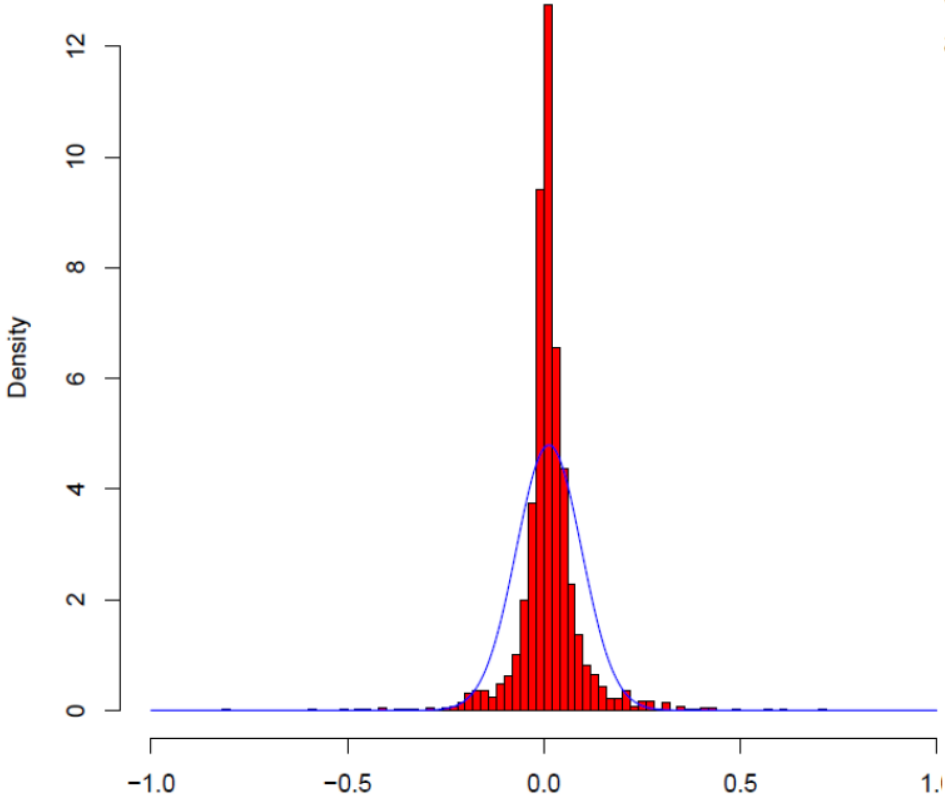
Xcel Hour-Ahead Persistence Comparison

Persistence Model



γ = -0.51; κ = 5.97

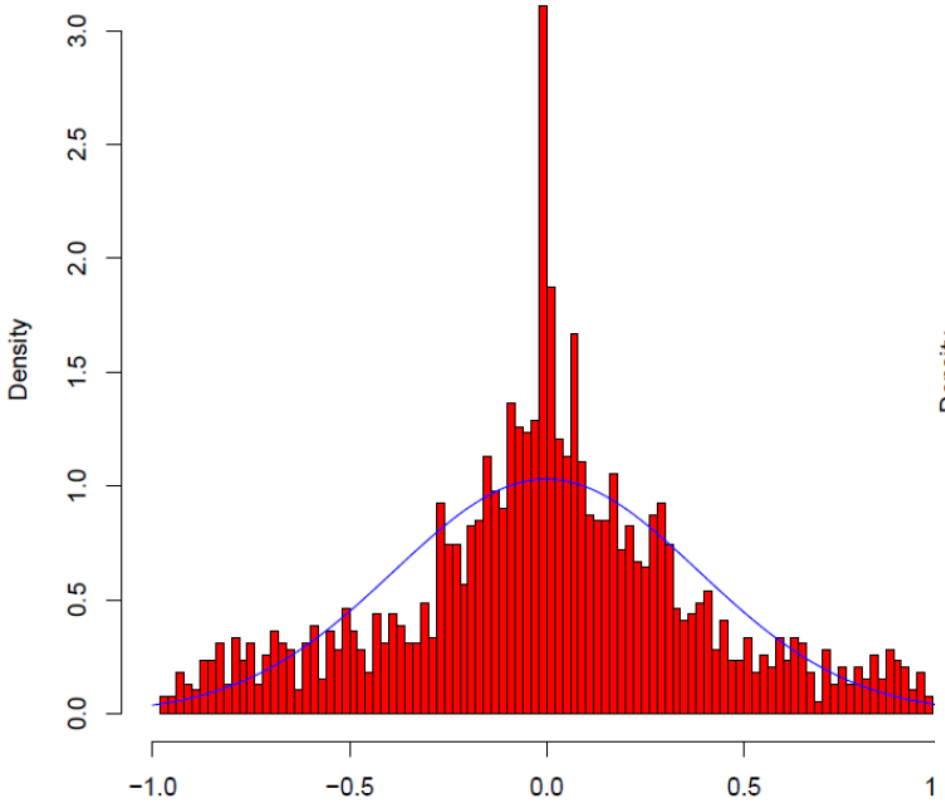
Operational Model



γ = -0.01; κ = 17.62

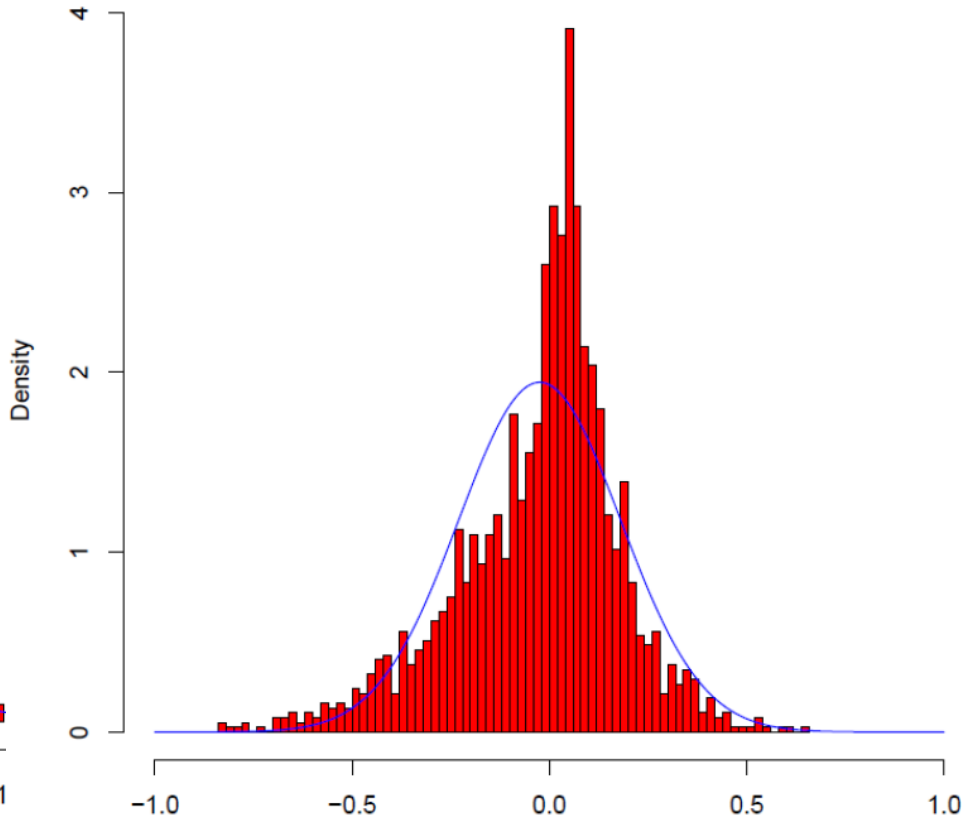
Xcel 24-Hour-Ahead Persistence Comparison

Persistence Model



γ = -0.03; κ = 0.15

Operational Model

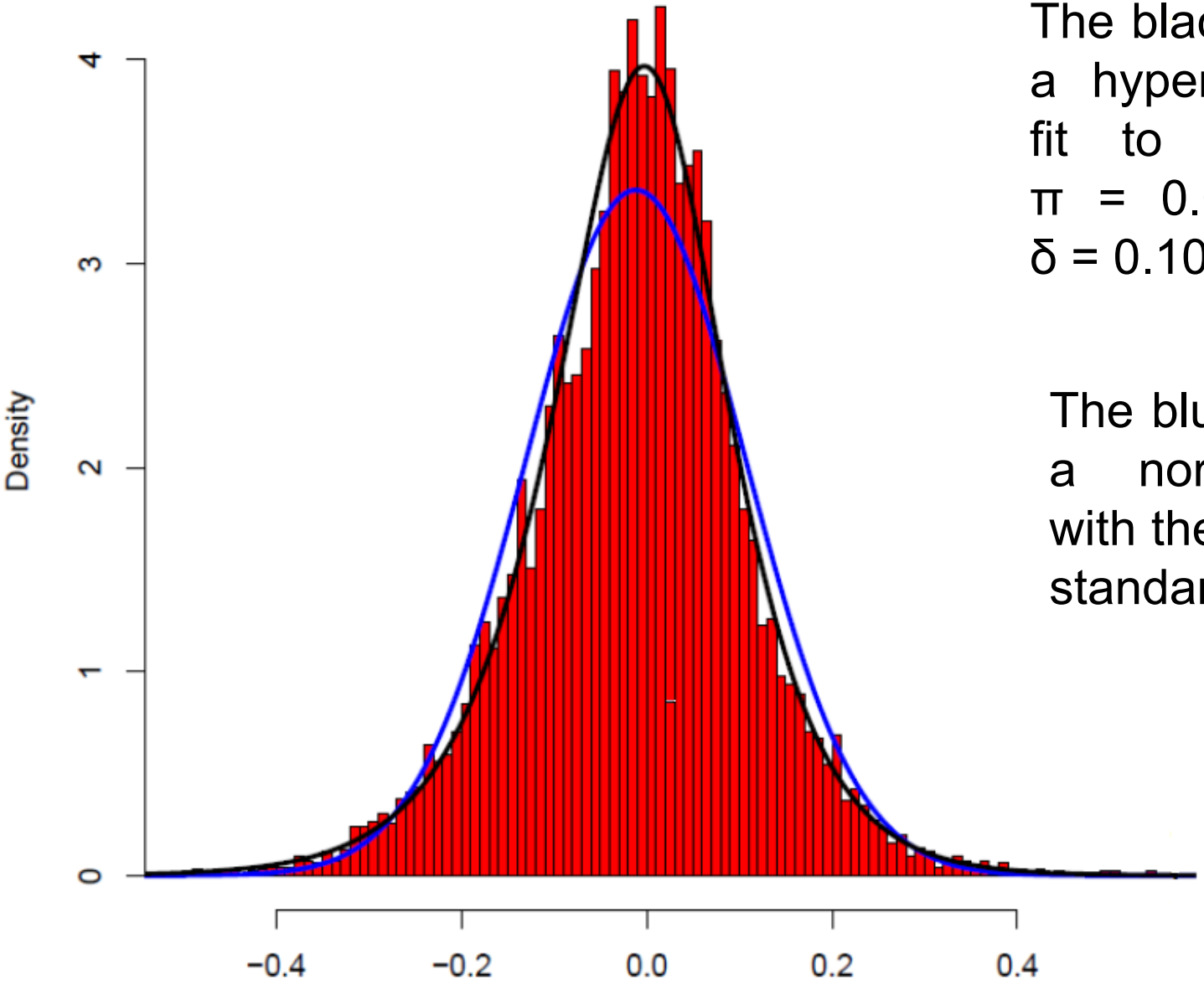


γ = -0.65; κ = 1.05

Persistence Comparison – Multiple Timescales

	Persistence		Operational	
Timescale	**Skewness**	**Kurtosis**	**Skewness**	**Kurtosis**
15 Minutes			-0.68	30.64
30 Minutes			-1.36	30.88
1 Hour	-0.51	5.97	-0.01	17.62
3 Hour	-0.21	1.81	-0.88	1.97
24 Hour	-0.03	0.15	-0.65	1.05
72 Hour	-0.03	0.06	-0.56	0.84

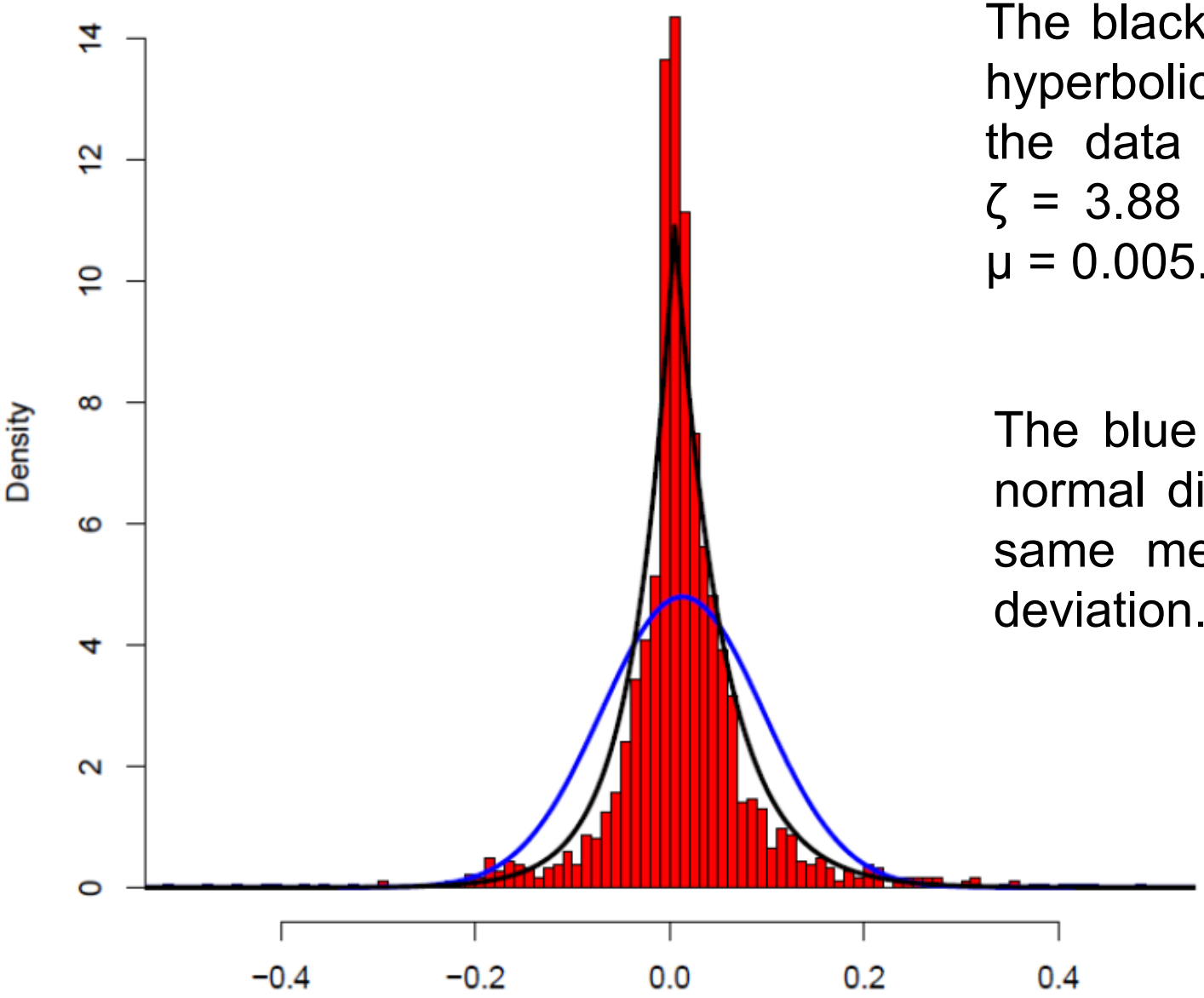
Distribution Modeling - ERCOT



The black line represents a hyperbolic distribution fit to the data with: $\pi = 0.083$, $\zeta = 1.601$, $\delta = 0.105$, $\mu = 0.006$.

The blue line represents a normal distribution with the same mean and standard deviation.

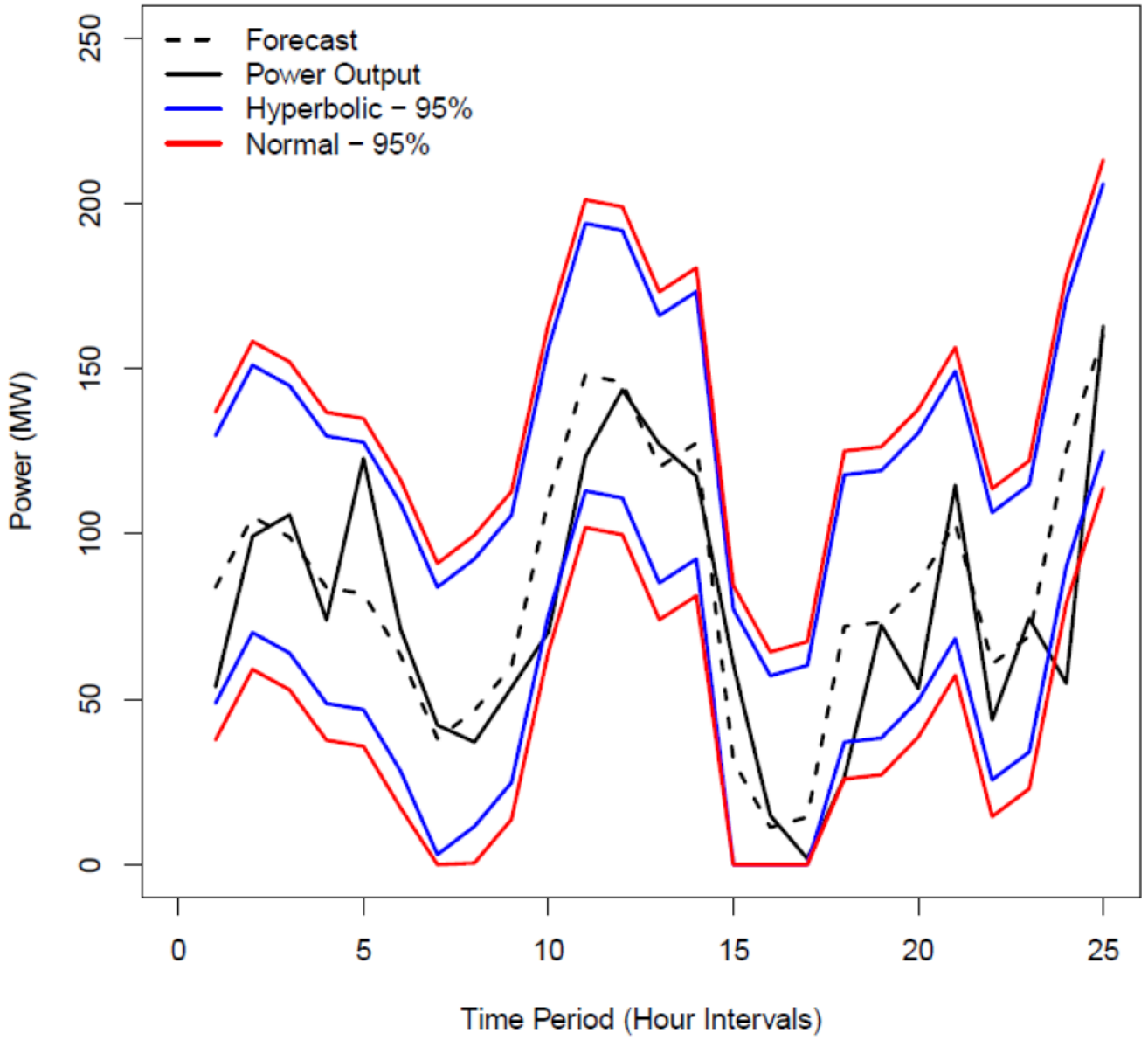
Distribution Fitting - Xcel 1-Hour-Ahead



The black line represents a hyperbolic distribution fit to the data with: $\pi = 0.087$, $\zeta = 3.88\ E^{-5}$, $\delta = 1.76\ E^{-6}$, $\mu = 0.005$.

The blue line represents a normal distribution with the same mean and standard deviation.

Forecasting Error Distributions Implications



Acknowledgements

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Questions?



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