

Wind Energy Deployment Process and Siting Tools



Suzanne Tegen, NREL

WINDExchange Webinar

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Background on Current Research

- Regardless of cost and performance, some wind projects cannot proceed to completion as a result of competing multiple uses or "siting considerations."
- Even if wind energy projects were unquestionably competitive on purely economic grounds, developers would not build in many places in the United States due to various non-technical issues.
- Current methods for understanding non-technical issues facing wind developers fail to:
 - Accurately characterize the costs to the industry from siting considerations (as a result of project delays, increased permitting times, and failed projects)
 - Define the extent of the challenges faced by the industry
 - Tell the whole story (make sure "competing uses" are given a voice).
- Wind energy siting issues must be better understood and quantified.

Goal: Appropriate wind energy siting

Research Questions and Method

DOE tasked NREL to depict the wind energy deployment process and to research wind energy deployment considerations. Questions:

- How much money and time do developers spend on competing uses?
- Are there some areas no longer developable due to these siting considerations: Radar, public engagement, wildlife (birds and bats)?

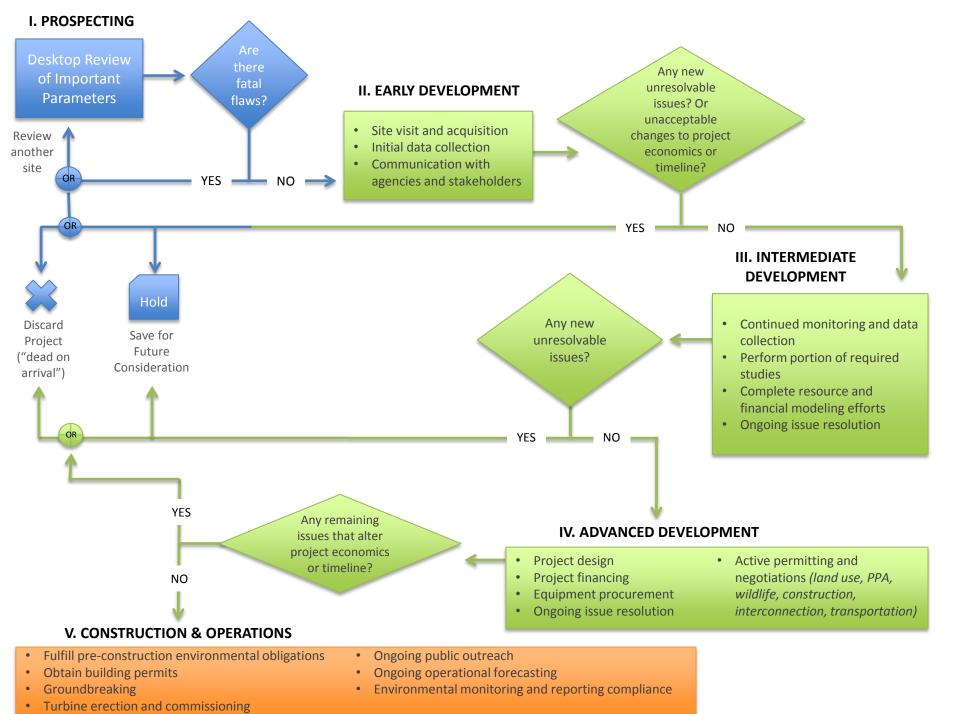
NREL:

- Performed in-depth interviews with wind developers and consulting firms
- Aggregated developer data and used it to determine cost adders for model runs and impacts to developable land for GIS-based maps
- Created maps of the U.S. wind resource overlaid with different siting considerations
- Created supply curves based on real data
- Used supply curves as inputs to ReEDS scenario modeling (to 2050)
- Consulted with developers to make sure our conclusions match what they meant to convey
- Is currently finishing an NREL technical report on results.





Wind Deployment Process



Development Time Horizon Is 5+ Years

- The typical project is planned on a 5-year time horizon.
 - 12 years is the maximum we've heard; however, given the market, it is increasingly difficult to justify a project timeline of more than 5 years.
 - o Interconnection alone can require 3 to 4 years.
 - Timelines are likely extended if:
 - Projects include post-construction work (additional 2-4 years)
 - NEPA or state processes are triggered (additional years unknown)
 - Land management plans require revision (additional 1-2 years)
 - Litigious opponents are present (additional 1-2+ years).
- FWS guidance indicates movement toward longer lead times and more up-front data collection. As a result, some developers are reluctant to develop on federal land.
- More time required for permitting = higher capital investment.

Development timeline ranges vary greatly. Reducing project timeline uncertainty, even without reducing the actual timeline, could greatly benefit developers and accelerate appropriately sited wind deployment.





Tools and Resources for Wind Energy Siting Decisions

Wind Prospector

http://maps.nrel.gov/wind_prospector

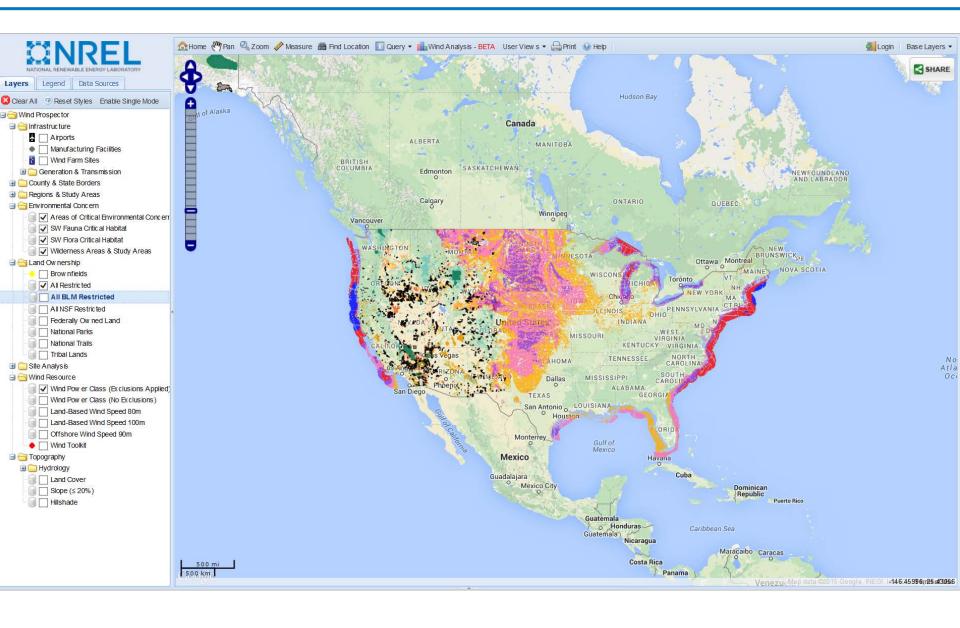
Purpose

The purpose of this work is to make GIS-based data layers available to DOE, other agencies, wind energy stakeholders, and the interested public. Data are overlaid onto wind resource maps of the United States to visually display where siting issues are located, in relation to areas with good wind energy potential.

Objective for Wind Prospector

Wind Prospector provides data, visualization, querying, and analysis capabilities that allow users to explore many factors at a site that affect project development potential. Examples include land ownership, proximity of transmission lines, available wind resources, permitting stipulations, and exploration activities.

Wind Prospector

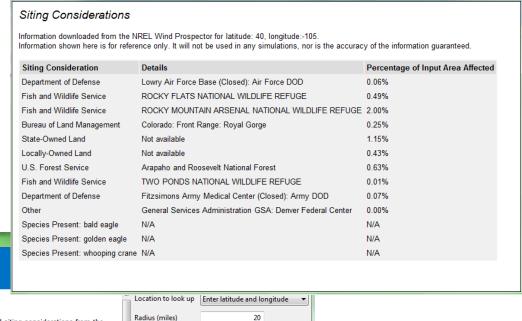


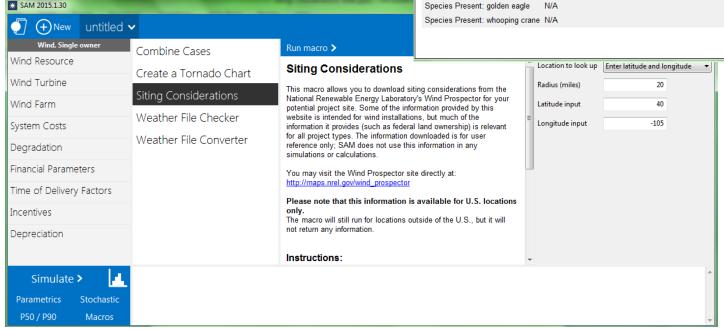
System Advisor Model (SAM)

Siting Considerations

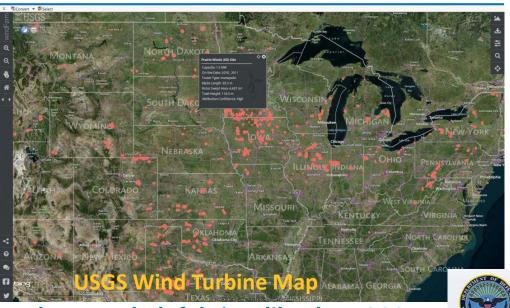


SAM can display information from the Wind Prospector as "Siting Considerations"





Other Resources



There are helpful sites like the USGS wind turbine map, showing almost every utility-scale turbine in the country (above):

http://eerscmap.usgs.gov/windfarm/

Eastern Interconnection (U.S. Portion)

Argonne National
Laboratory's EISPC:
http://eispctools.anl.gov

Important: It is vital to confer with all appropriate federal agencies, such as the Environmental Protection Agency and Department of Defense, when developing a project:

http://www.acq.osd.mil/dodsc/

See OpenEI for Wind Project Siting Tools and Resources

http://en.openei.org/wiki/Wind_Project_Siting_Tools http://en.openei.org/wiki/Siting_Wind_Energy



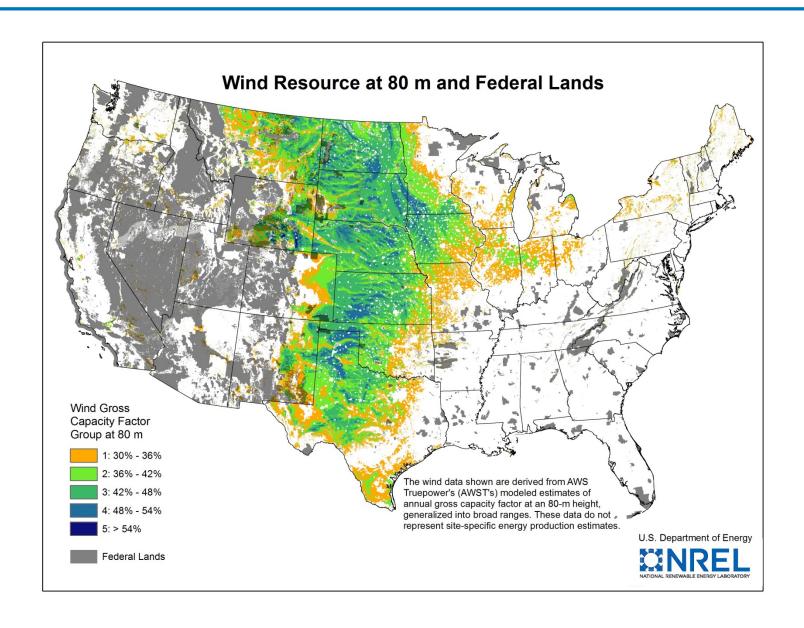
Protect DoD mission capabilities from incompatible development by collaborating with DoD Components and external stakeholders to prevent, minimize, or mitigate adverse impacts on military operations, readiness, and testing

The Clearinghouse's formal review process applies to projects filed with the Secretary of Transportation, under section 44718 of title 49, U.S. Code (Federal Aviation

Installations and Environment (I&E) Home

or Federal property (such as Bureau of Land Management lands)

Federal Land Overlaid with Wind Resource







Thank you.

Suzanne Tegen

Suzanne.Tegen@nrel.gov