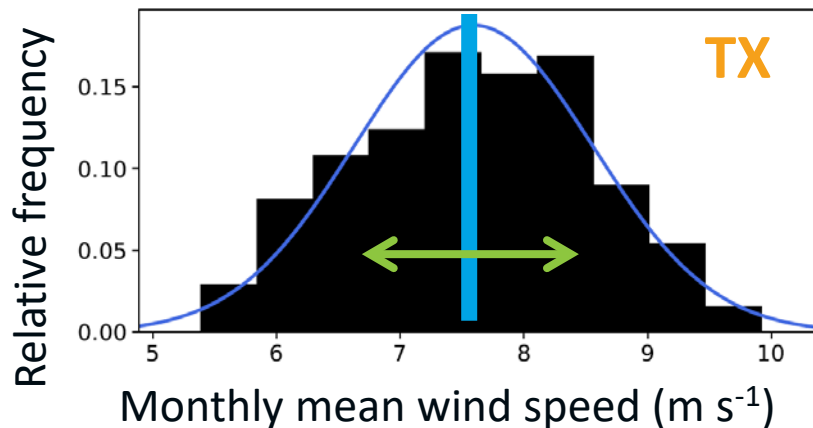


Evaluating the Methodologies of Assessing Long-Term Variability of Wind Speed

Joseph C. Y. Lee, M. Jason Fields, Julie K. Lundquist
European Meteorological Society Annual Meeting 2018
Budapest, Hungary
September 7, 2018

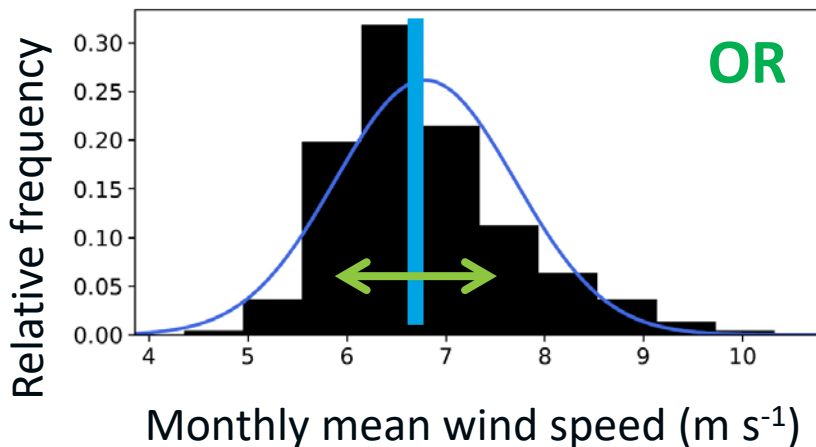
How Would One Quantify the Variability of Wind Speed?

- 37-year monthly mean wind speed at a sample site in **Texas**
- Close to **Gaussian**
- Using standard deviation (σ) seems appropriate
- 37-year wind speed at a sample site in **Oregon**
- Skewed distribution



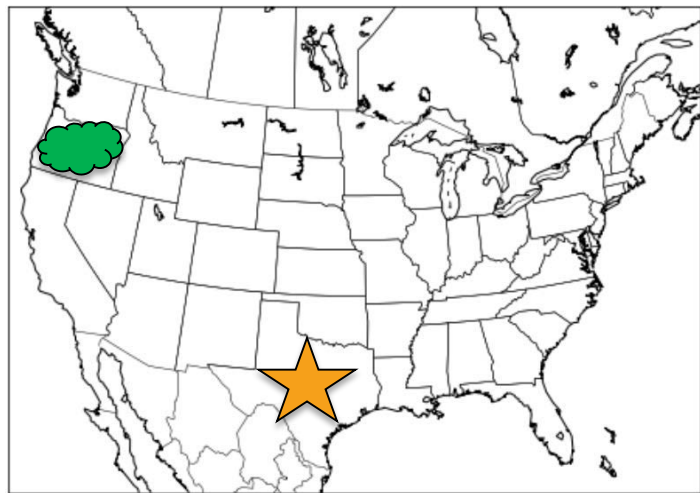
65% data
within 1 σ

Gaussian:
68% data
within 1 σ

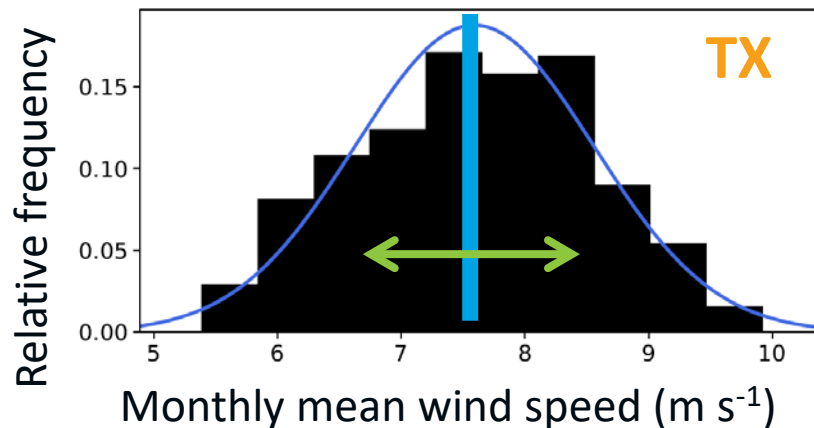


71% data
within 1 σ

How Would One Quantify the Variability of Wind Speed?

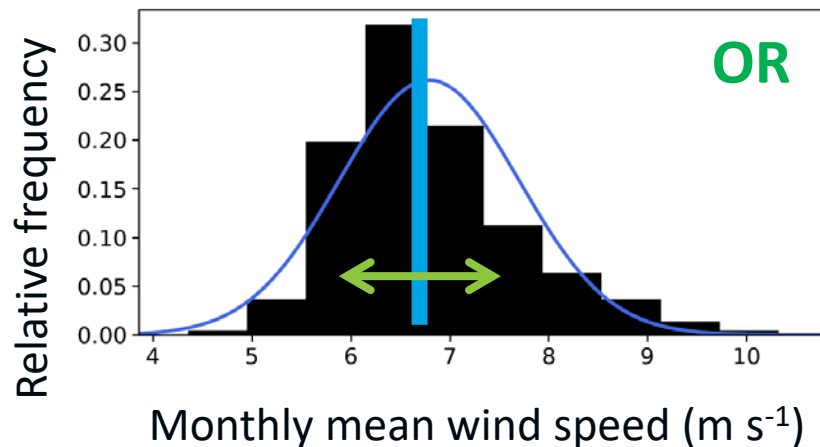


Need a statistically robust
and resistant method



65% data
within 1σ

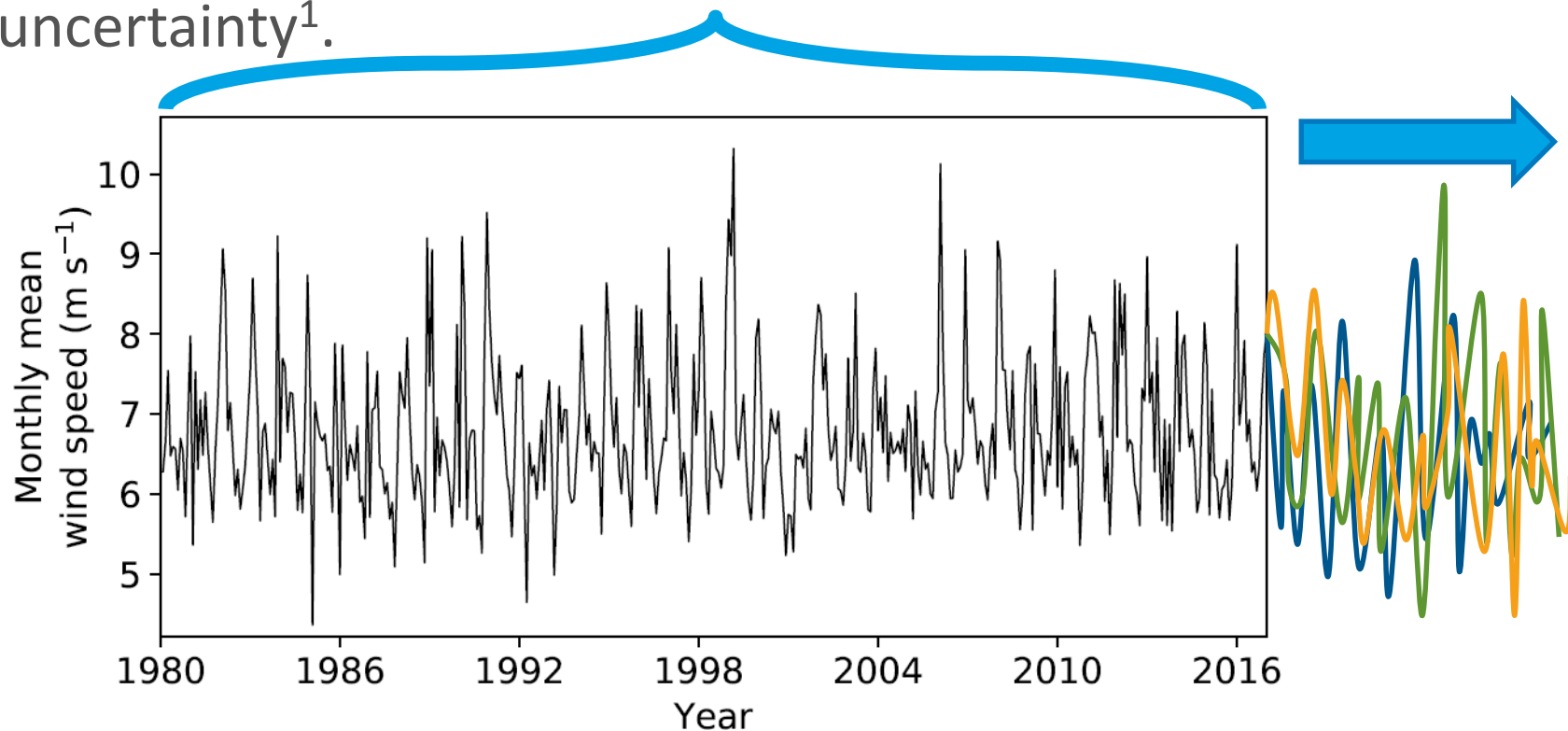
Gaussian:
68% data
within 1σ



71% data
within 1σ

The Importance of Quantifying Variability

- Project lifetime variability can contribute 10% of total project uncertainty¹.



¹ Clifton, A., A. Smith, and M. Fields. 2016. *Wind Plant Preconstruction Energy Estimates: Current Practice and Opportunities* (Technical Report). TP-5000-64735. National Renewable Energy Laboratory (NREL), Golden, CO (US). <https://www.nrel.gov/docs/fy16osti/64735.pdf>.

The Importance of Quantifying Variability

- Project lifetime variability can contribute 10% of total project uncertainty¹
- Representing variability as standard deviation is problematic
- Numerous spread metrics exist.

$$\text{Standard deviation} = \sqrt{\frac{1}{n-1} \sum_{i=1}^n (x_i - \bar{x})^2}$$

$$\begin{aligned} \text{Interquartile range (IQR)} \\ &= q_{0.75} - q_{0.25} \end{aligned}$$

$$\text{Range} = \max(x) - \min(x)$$

$$\text{Coefficient of Variation (CoV)} = \frac{\text{standard deviation}}{\text{mean}}$$

Weibull parameters

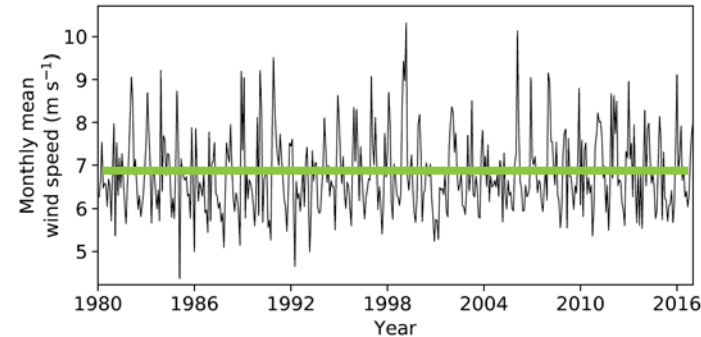
$$\text{Mean deviation from mean} = \overline{(x - \bar{x})}$$

¹ Clifton, A., A. Smith, and M. Fields. 2016. *Wind Plant Preconstruction Energy Estimates: Current Practice and Opportunities* (Technical Report). TP-5000-64735. National Renewable Energy Laboratory (NREL), Golden, CO (US). <https://www.nrel.gov/docs/fy16osti/64735.pdf>.

The Importance of Quantifying Variability

- Project lifetime variability can contribute 10% of total project uncertainty¹
- Representing variability as standard deviation is problematic
- Numerous spread metrics exist
- We identified the robust coefficient of variation (RCoV), a statistically robust and resistant way to quantify variability.

$$RCoV = \frac{\text{median}|x - \text{median}(x)|}{\text{median}(x)}$$



¹ Clifton, A., A. Smith, and M. Fields. 2016. *Wind Plant Preconstruction Energy Estimates: Current Practice and Opportunities* (Technical Report). TP-5000-64735. National Renewable Energy Laboratory (NREL), Golden, CO (US). <https://www.nrel.gov/docs/fy16osti/64735.pdf>.

Goal: Compare Spread Metrics and Determine the Best One

MERRA-2² 80 m
wind speed, 1980
– 2016 (37 years)

Variability

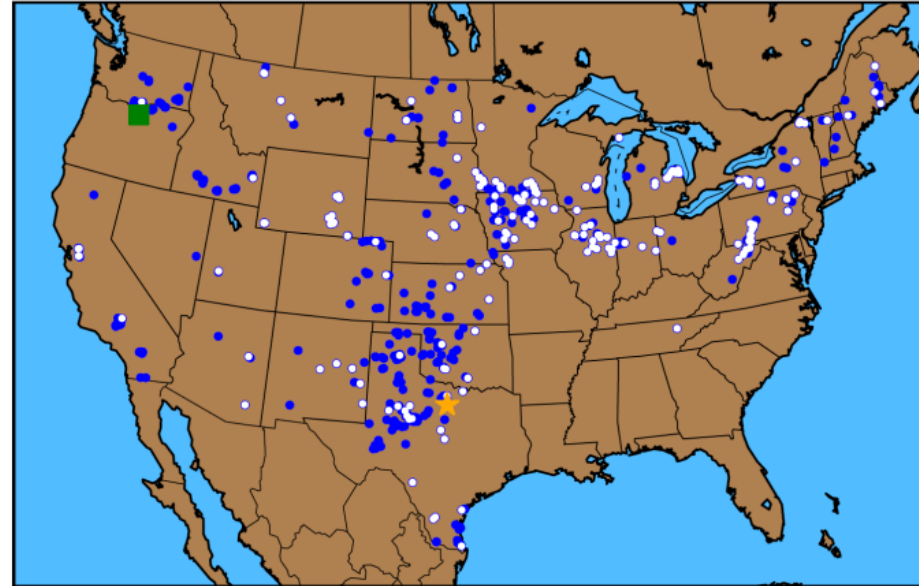
Energy Information
Administration (EIA) net monthly
generations (600+ sites)

²Gelaro, R. et al. 2017. "The Modern-Era Retrospective Analysis for Research and Applications, Version 2 (MERRA-2)." *Journal of Climate*.
<https://doi.org/10.1175/JCLI-D-16-0758.1>.

Site-specific linear
regression, chose
sites with $R^2 > 0.75$

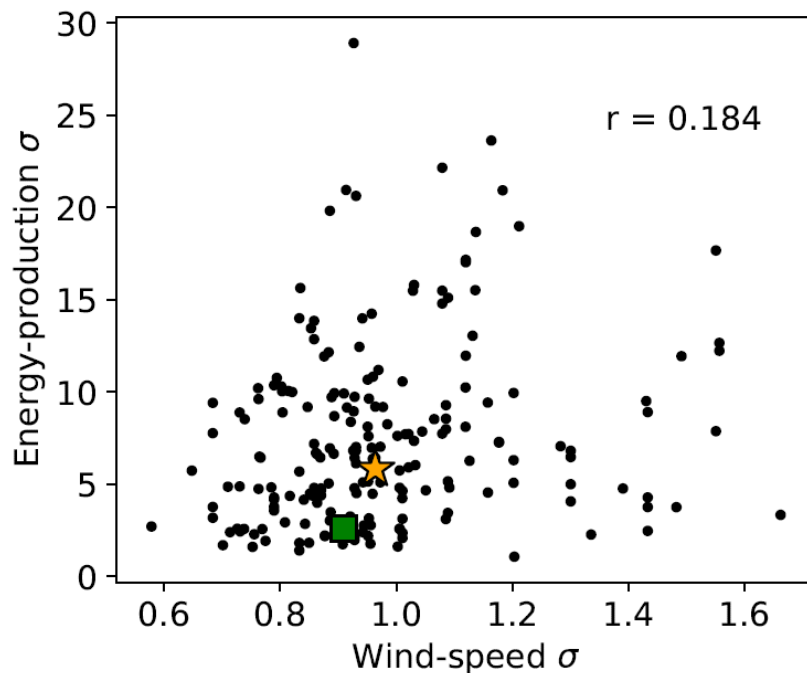
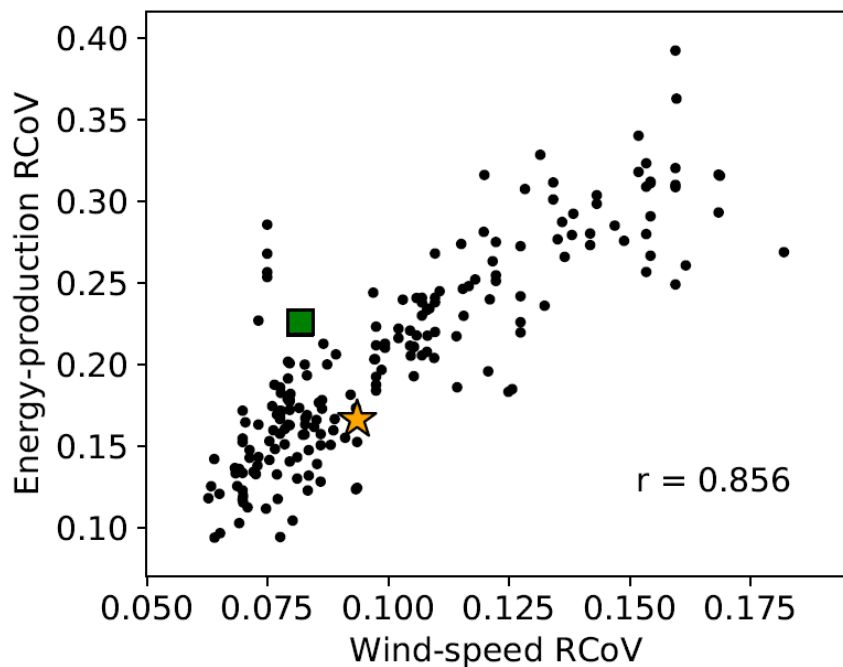
~200 sites chosen, including
the **Oregon** and **Texas** sites

Tested 27 spread metrics
and found **RCoV** is the most
robust method

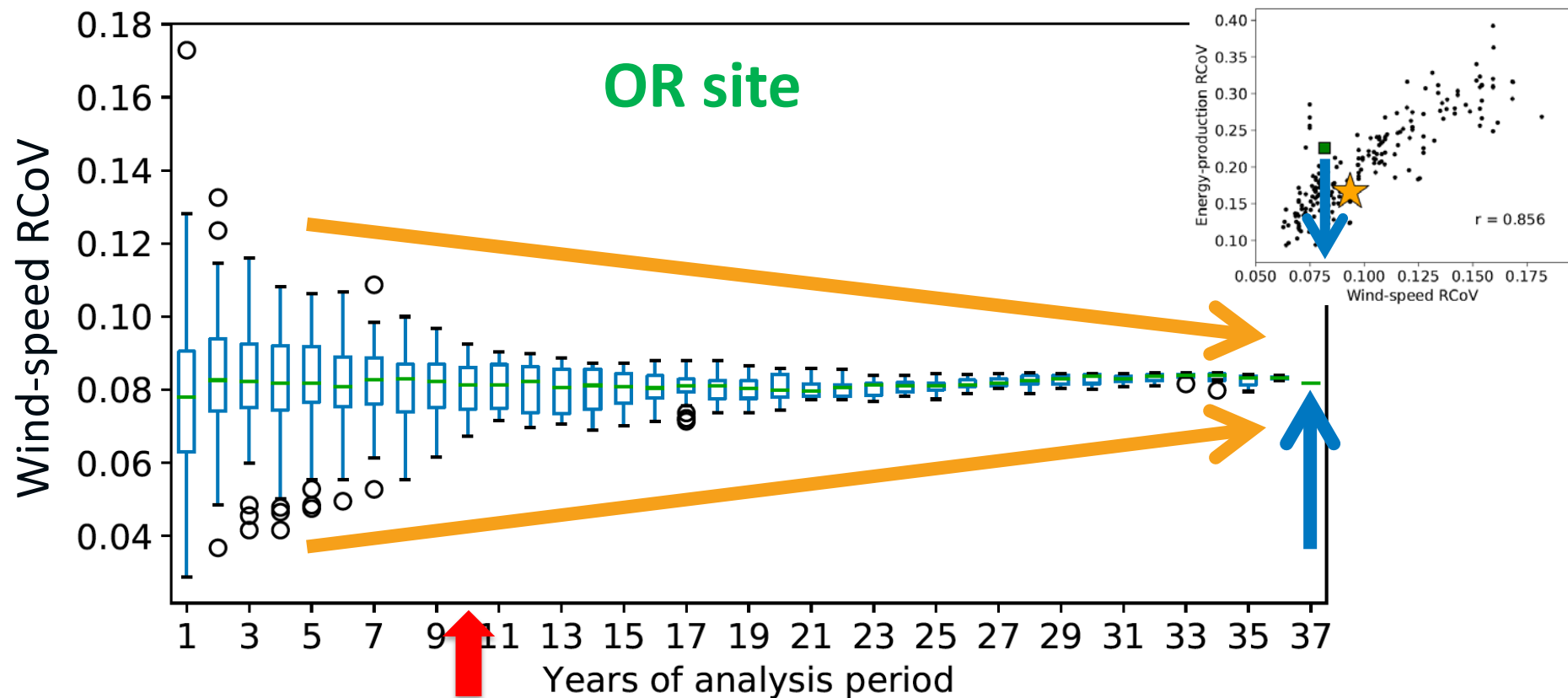


RCoV Has More Predictive Power Than Standard Deviation

- Correlate wind speed RCoV and energy production RCoV, $r = 0.856$
 - Strong r : high wind-speed variability translates into high-energy variability
- Using standard deviation only yields correlation of 0.184.

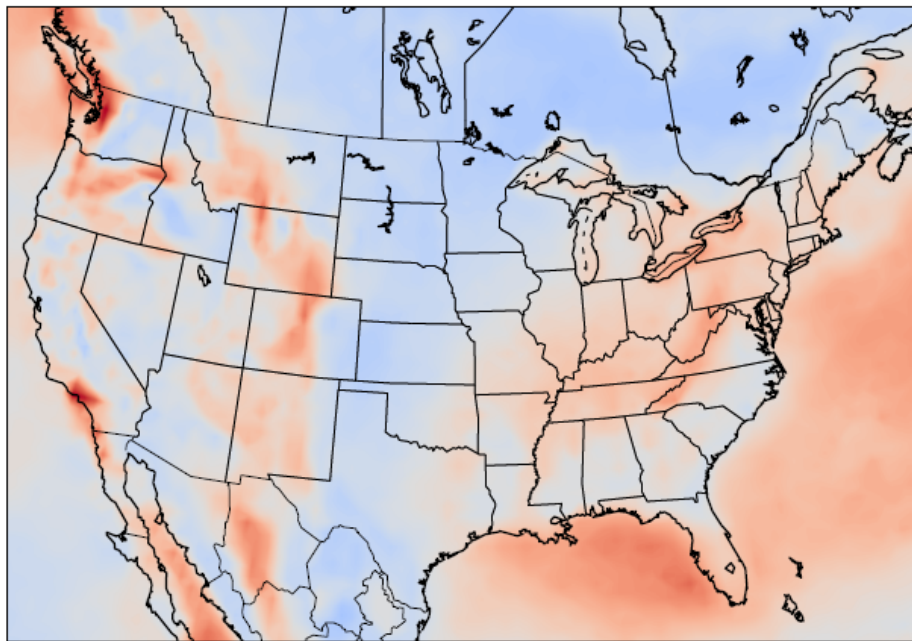


Including More Years in Estimating RCoV Reduces Variations



The period required to calculate wind-speed RCoV with 90% confidence is 10 ± 3 years.

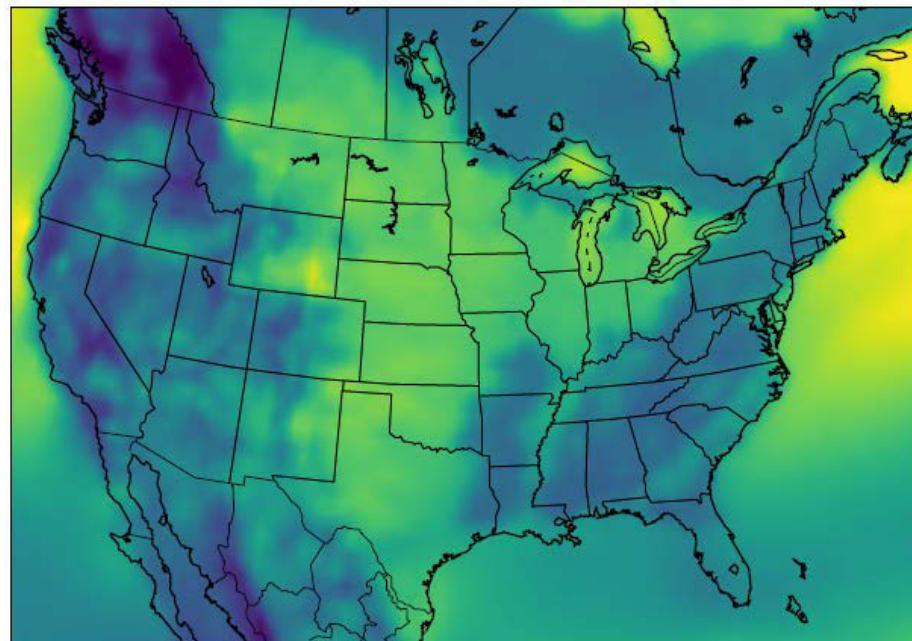
Ideal Wind Sites Possess Strong Winds with Low Variability



0.4 0.6 0.8 1.1 1.3 1.5 1.7 2.0 2.2 2.4
Normalized monthly wind-speed RCoV

Low Variability

High Variability

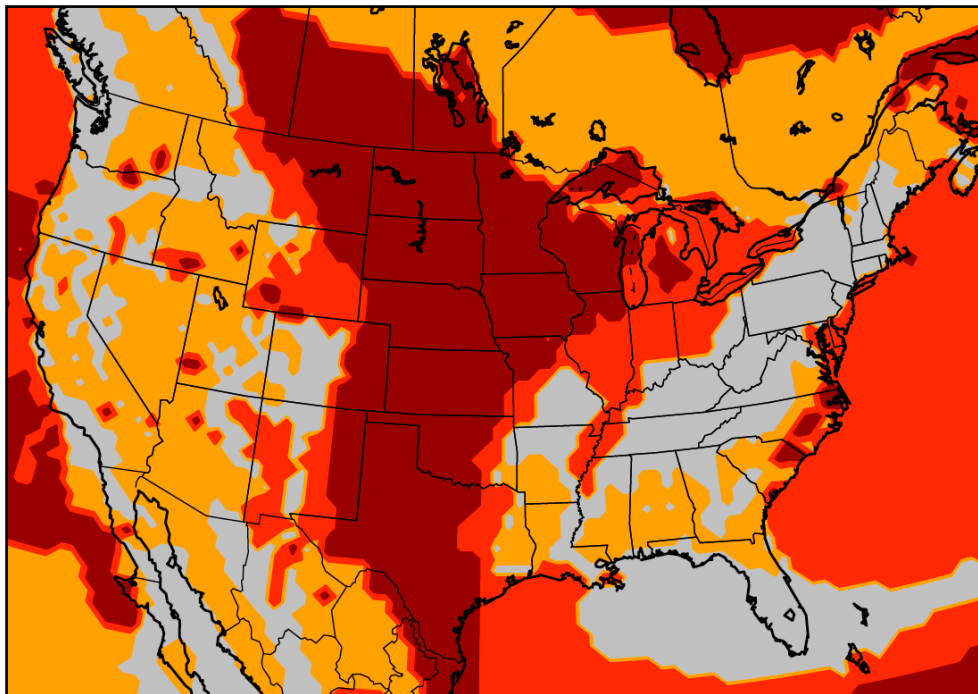


2.3 3.1 3.9 4.7 5.5 6.3 7.1 7.9 8.7 9.5
37-year mean wind speed (m s^{-1})

Calm

Windy

Ideal Wind Sites Possess Strong Winds With Low Variability



Below-median wind speed, above-median RCoV

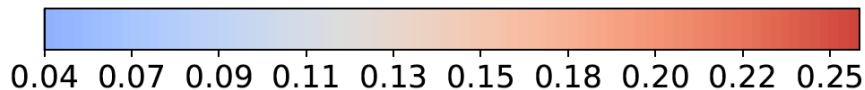
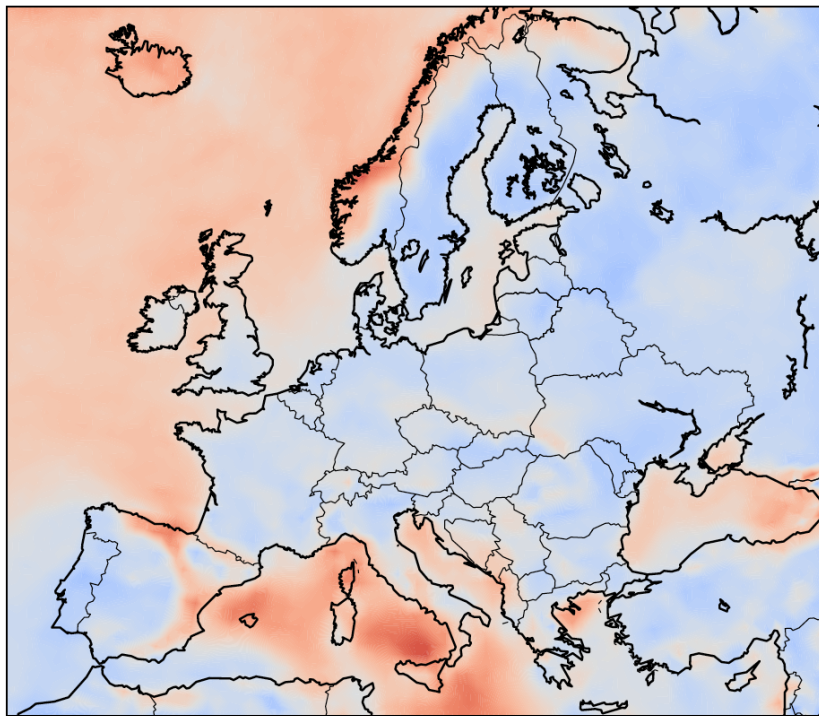
Below-median wind speed, below-median RCoV

Above-median wind speed, above-median RCoV

Above-median wind speed, below-median RCoV



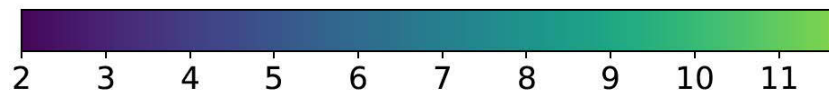
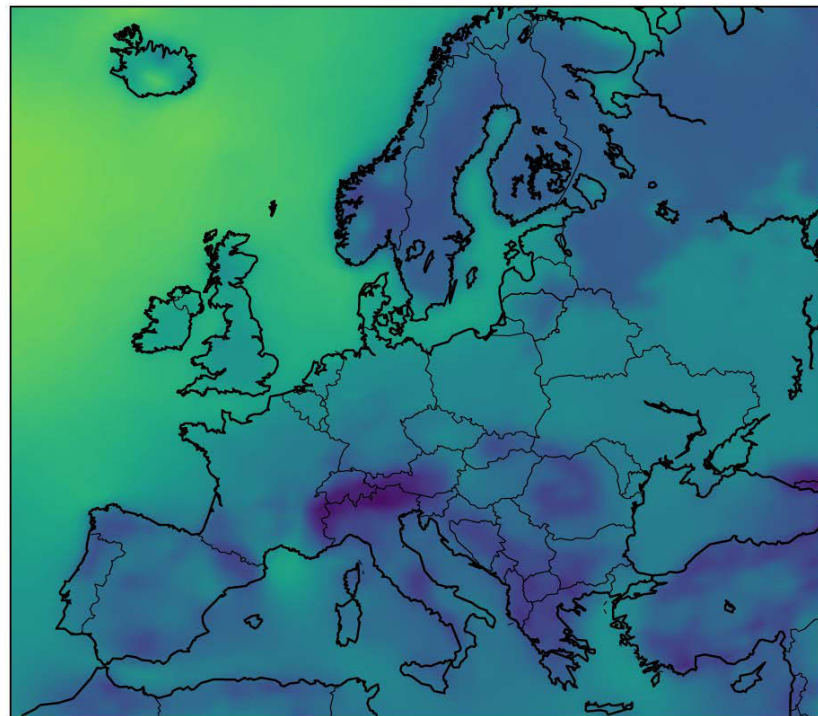
Ideal European Wind Locations Surround the North Sea



37-year monthly wind speed RCoV

Low Variability

High Variability

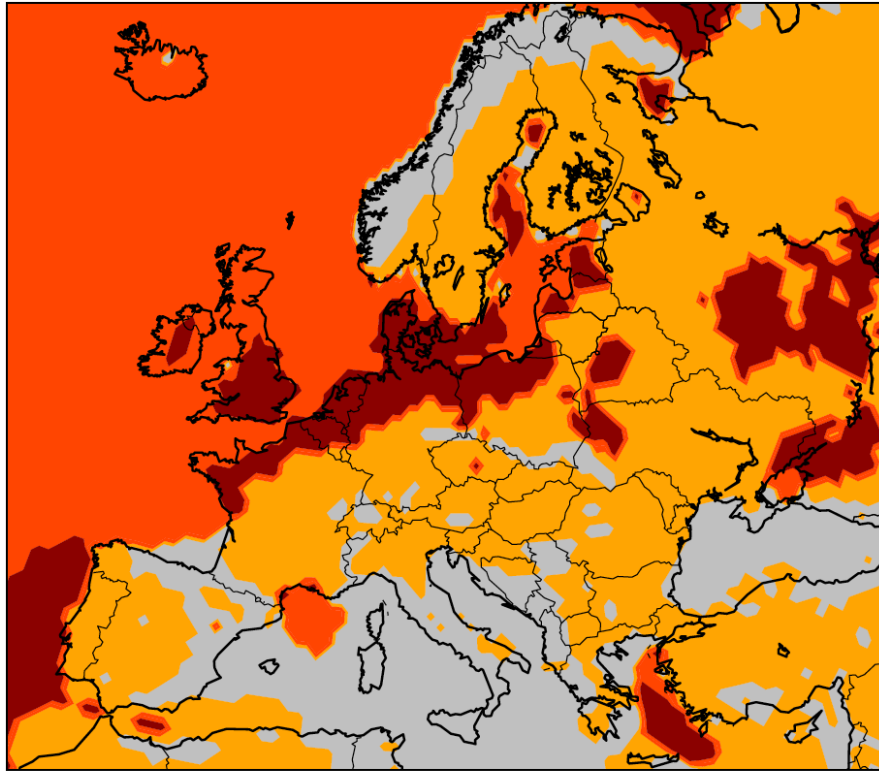


37-year mean wind speed (m s^{-1})

Calm

Windy NREL | 12

Ideal European Wind Locations Surround the North Sea



Below-median wind speed, above-median RCoV

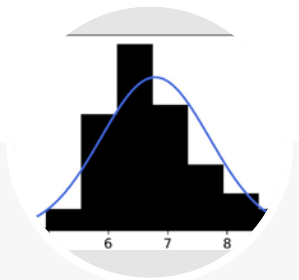
Below-median wind speed, below-median RCoV

Above-median wind speed, above-median RCoV

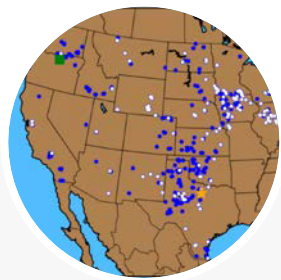
Above-median wind speed, below-median RCoV



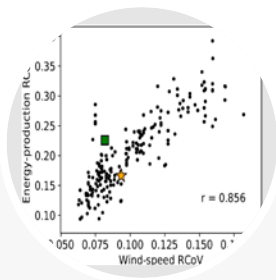
Recommended Best Practices



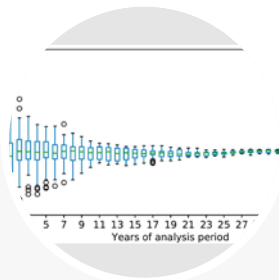
Non-Gaussian wind speed distributions require robust methods to quantify variability



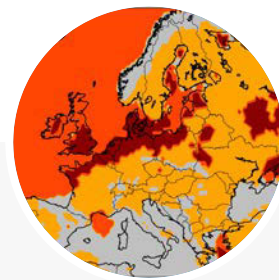
After we challenged 27 spread metrics with 200 sites over 37 years, we recommend RCoV:



MERRA-2 winds and EIA energy data yield strong correlations between wind-speed RCoV and energy-production RCoV



Assessing variability via RCoV requires 10 ± 3 years of wind speed data



Windy regions with low variability produce stable generations, (e.g., areas around the North Sea)

$$RCoV = \frac{\text{median}|x - \text{median}(x)|}{\text{median}(x)}$$

Joseph Lee

National Wind Technology Center

joseph.lee@nrel.gov

www.nrel.gov

NREL/PR-5000-72307

Lee, J.C.Y., M.J. Fields, and J.K. Lundquist. 2018. (In review). “Assessing Variability of Wind Speed: Comparison and Validation of 27 Methodologies.” *Wind Energy Science* discussion. <https://doi.org/10.5194/wes-2018-49>.

Lee, J.C.Y., M.J. Fields, and J.K. Lundquist. 2018. “Determining variabilities of non-Gaussian wind-speed distributions using different metrics and timescales.” *The Science of Making Torque from Wind (TORQUE 2018)*. Doi: 10.1088/1742-6596/1037/7/072038.

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